

COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

AN EXAMINATION BY THE PUBLIC SERVICE)	
COMMISSION OF THE APPLICATION OF THE)	
FUEL ADJUSTMENT CLAUSE OF GREEN RIVER)	CASE NO. 94-472
ELECTRIC CORPORATION FROM NOVEMBER 1,)	
1992 TO OCTOBER 31, 1994)	

O R D E R

Pursuant to Commission Regulation 807 KAR 5:056, the Commission on December 14, 1994 established this case to review and evaluate the operation of the fuel adjustment clause ("FAC") of Green River Electric Corporation ("Green River") for the two years ended October 31, 1994.

As part of this review, the Commission ordered Green River to submit certain information and an affidavit attesting to its compliance with Commission Regulation 807 KAR 5:056. Green River has complied with this Order. The Commission further ordered that a public hearing be held in this case but cancelled it when, after publication of notice, no interested party advised the Commission of its intention to attend.

Green River is a distribution cooperative which purchases its power from Big Rivers Electric Corporation ("Big Rivers"). In Case

No. 94-458,¹ the Commission found that Big Rivers incurred unreasonable fuel costs and ordered Big Rivers to return \$993,129, with interest, to its members via a monthly credit to its fuel cost over a three-month period. These credits will, in turn, be passed through to Green River's customers through the normal operation of its FAC.

The Commission, having considered the evidence of record and being otherwise sufficiently advised, finds that:

1. Green River has complied in all material respects with the provisions of Commission Regulation 807 KAR 5:056 during the period under review.

2. Big Rivers has been authorized to transfer (roll-in) a 0.28 mills per Kwh decrease in its base fuel cost to its base rates.²

3. Green River should be authorized to transfer (roll-in) a 0.296 mills per Kwh decrease in its base fuel costs to its base rates to reflect, as adjusted for line loss, the transfer of a 0.28 mills per Kwh decrease in Big Rivers' base rates. This transfer can best be accomplished by a negative energy adder to each Kwh sold.

¹ Case No. 94-458, An Examination by the Public Service Commission of the Application of the Fuel Adjustment Clause of Big Rivers Electric Corporation from November 1, 1992 to October 31, 1994, Order dated March 5, 1996.

² Id.

4. The rates and charges in Appendix A, attached hereto and incorporated herein, are fair, just, and reasonable, and reflect the transfer of fuel costs from the FAC to the base rate.

IT IS THEREFORE ORDERED that:

1. Green River be and it hereby is authorized to transfer to base rates those fuel costs (as adjusted for line-loss) rolled-in by Big Rivers from its FAC to its base rates.

2. The rates in Appendix A are approved for service rendered by Green River on and after April 1, 1996.

3. Within 30 days of the date of this Order, Green River shall file with the Commission revised tariff sheets setting out the rates approved herein.

Done at Frankfort, Kentucky, this 22nd day of March, 1996.

PUBLIC SERVICE COMMISSION

Linda K. Breakhart
Chairman

Edward J. H. [Signature]
Vice Chairman

Robert M. Davis
Commissioner

ATTEST:

Don Mills
Executive Director

APPENDIX A

APPENDIX TO AN ORDER OF THE KENTUCKY PUBLIC SERVICE
COMMISSION IN CASE NO. 94-472 DATED MARCH 22, 1996

The following rates and charges are prescribed for the customers in the area served by Green River Electric Corporation. All other rates and charges not specifically mentioned herein shall remain the same as those in effect under authority of this Commission prior to the effective date of this Order.

MONTHLY RATES

RESIDENTIAL SERVICE
(SINGLE PHASE & THREE PHASE)
AND ALL OTHER SINGLE-PHASE SERVICE

First	600 KWH per KWH	7.1607¢
Next	400 KWH per KWH	6.2878¢
All Over	1,000 KWH per KWH	5.5388¢

RESIDENTIAL ELECTRIC THERMAL
STORAGE (ETS)

All KWH per Month per KWH	3.3233¢
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COMMERCIAL, LARGE POWER AND PUBLIC BUILDINGS
THREE-PHASE DEMAND LESS THAN 1,000 KW

Energy Charges of:		
First	600 KWH per KW, per KWH	5.2057¢
Next	200 KWH per KW, per KWH	4.6825¢
All Over	400 KWH per KW, per KWH	4.4523¢

THREE-PHASE DEMAND - LARGE POWER
1,000 KW AND ABOVE

Option A - High Load Factor:

Energy Charges of:		
First	200 KWH per KW, per KWH	3.9653¢
Next	200 KWH per KW, per KWH	3.0153¢
All Over	400 KWH per KW, per KWH	2.9153¢

Option B - Low Load Factor:

Energy Charges of:

First	150 KWH per KW, per KWH	4.7853¢
Over	150 KWH per KW, per KWH	4.4653¢

STREET AND INDIVIDUAL CONSUMER LIGHTING

175 Watt Mercury Vapor Lamps	\$ 8.18
250 Watt Mercury Vapor Lamps	9.50
400 Watt Mercury Vapor Lamps	11.28
100 Watt High Pressure Sodium Lamps	8.18
200 Watt High Pressure Sodium Lamps	11.28

DECORATIVE AREA LIGHTING

	<u>Lumens</u>	<u>Rate Per Month</u>
1 Fixture	6,300	\$11.12
2 Fixtures	6,300 (per Lamp)	19.59

RATES TO LARGE INDUSTRIAL CUSTOMERS SERVED
UNDER SPECIAL CONTRACTS

Energy Charge

Commonwealth Aluminum and Willamette Industries	1.81200¢ per KWH
Green River Coal, Southwire and World Source	2.03200¢ per KWH
Scott Paper Company	1.83200¢ per KWH